Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2017 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	23,969			10,601	-13,727	-1,855	-383	19,332	39	0	20,685
Hydrocarbon Gas Liquids	12,840	-10	327	365	-11,358		-12	680	100	1.396	4,439
Natural Gas Liquids	12,840	-10	305	365	-11,358		0	680	100	1,362	4,430
Ethane	4,033		_	_	_		10		-	401	420
Propane	4,426		282	355	-3,923		28		_	1,112	1,537
Normal Butane	1,721		4	8	-1,473		-32	259	8	25	1,888
Isobutane	783		19	2	-825		-2	230	92	-249	259
Natural Gasoline	1,877	-10 	22	_	-1,515		-4 -12	191	92	73 34	326 9
Ethylene				_	_		-12			- 54	-
Propylene			3	_			-6			9	1
Butylene			19	-	-		-6			25	8
Isobutylene			-	-	_		0			0	0
Other Liquids		432		19	112	-1,603	-164	-1,197	0	320	8,622
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		432		7	392	295	-43	1,169	0	0	357
Hydrogen		452			392	226	-45	226	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	_	0	ő	_
Renewable Fuels (including Fuel Ethanol)		432		7	392	69	-43	943	_	Ö	357
Fuel Ethanol		432		_	392	40	-41	905	_	0	352
Renewable Fuels Except Fuel Ethanol		-		7	_	29	-2	38	-	0	5
Other Hydrocarbons				-	-	_	-	-	-	-	_
Unfinished Oils				_	_		-34	-286	0	320	2,955
Motor Gasoline Blend.Comp. (MGBC)		_		12	-280	-1,899	-87	-2,080	0	0	5,310
Reformulated		_		_	-	-1,899	- -87	-2,080	0	0	- - 010
Conventional				-	-280 -	-1,899	-67	-2,080	_	-	5,310
Finished Petroleum Products		_	19,474	127	-624	1,830	31		37	20,738	7,195
Finished Motor Gasoline		_	9,040	-	-558	1,859	254		1	10,086	1,751
Reformulated		_		_	-	- ,,,,,	_		_	-	-,,,,,,
Conventional		-	9,040	-	-558	1,859	254		1	10,086	1,751
Finished Aviation Gasoline			6	1	_		-1		_	8	8
Kerosene-Type Jet Fuel			1,105	50	694		-8		_	1,857	773
Kerosene			- 0.055	-	-		0		-	0	1
Distillate Fuel Oil			6,255	46	186	-29	-238		-	6,696	3,188
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			6,155 50	46	186	-29	-272 -16		_	6,630 66	2,940 164
Greater than 500 ppm sulfur			50	_	_		50		_	0	84
Residual Fuel Oil <sup>6</sup>			336	_	_		-39		18	357	202
Less than 0.31 percent sulfur			181	-	-		-24		NA	NA NA	8
0.31 to 1.00 percent sulfur			21	-	-		4		NA	NA	9
Greater than 1.00 percent sulfur			134	-	-		-19		NA	NA	185
Petrochemical Feedstocks			_	-	-		-			-	-
Naphtha for Petro. Feed. Use			_	_	_		_			_	_
Other Oils for Petro. Feed. Use			_	-	-		_			-	-
Special Naphthas Lubricants			_	_	_		_		12	-12	_
Waxes			_	_	_		_		12	-12	_
Petroleum Coke			788	_	-310		11		_	467	96
Marketable			559	-	-310		11		_	238	96
Catalyst			229							229	
Asphalt and Road Oil			1,117	29	-636		51		6	453	1,161
Still Gas			697							697	
Miscellaneous Products			130	1	_		1		0	130	15
Total	36,809	422	19,801	11,112	-25,597	-1,629	-528	18,815	176	22,455	40,941

<sup>-- =</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus repewable fuels and expressed plant pet production, plus refinely and blender net production, plus imports, plus net receipts, plus

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net inputs, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other